

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED GAS SUB. REPORT/abd. \_\_\_\_\_\* Location Abandoned - Well never drilled - 3-22-83DATE FILED 5-03-82

LAND: FEE &amp; PATENTED

STATE LEASE NO. ML-20963

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 5-18-82

SPUDDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-22-83FIELD: WILDCAT 3/86

UNIT:

COUNTY: UINTAHWELL NO. BOTTOM CANYON #3API NO. 43-047-31222LOCATION 2200' FT. FROM (N) (S) LINE. XX1500'FT. FROM (E) (W) LINE. XSE NW1/4 - 1/4 SEC.32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>14S</u>	<u>22E</u>	<u>32</u>	<u>EXXON CORPORATION</u>				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Exxon Corporation

3. Address of Operator

P. O. Box 1600, Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

2200' FNL and 1500' FWL of Section

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

45 miles South from Ouray

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1500' lease line

16. No. of acres in lease

640

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

10,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6986' ungraded GR

22. Approx. date work will start\*

May 15, 1982

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94.0#	40'	Readi mix to surface
17 1/2"	13 3/8"	61.0#	500'	Enough to bring to surface
12 1/4"	8 5/8"	36.0#	5000'	Enough to bring cmt to 4500'
7 7/8"	4 1/2"	13.5#	TD	Enough to bring cmt to 5000'

BOP's: Type II-C, 2000 psi, installed on 13 3/8" casing.  
Type II-B, 3000 psi, installed on 8 5/8" casing.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/18/82  
BY: [Signature]

RECEIVED  
MAY 03 1982

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Melba Knippling

Title

Unit Head

Date

April 28, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

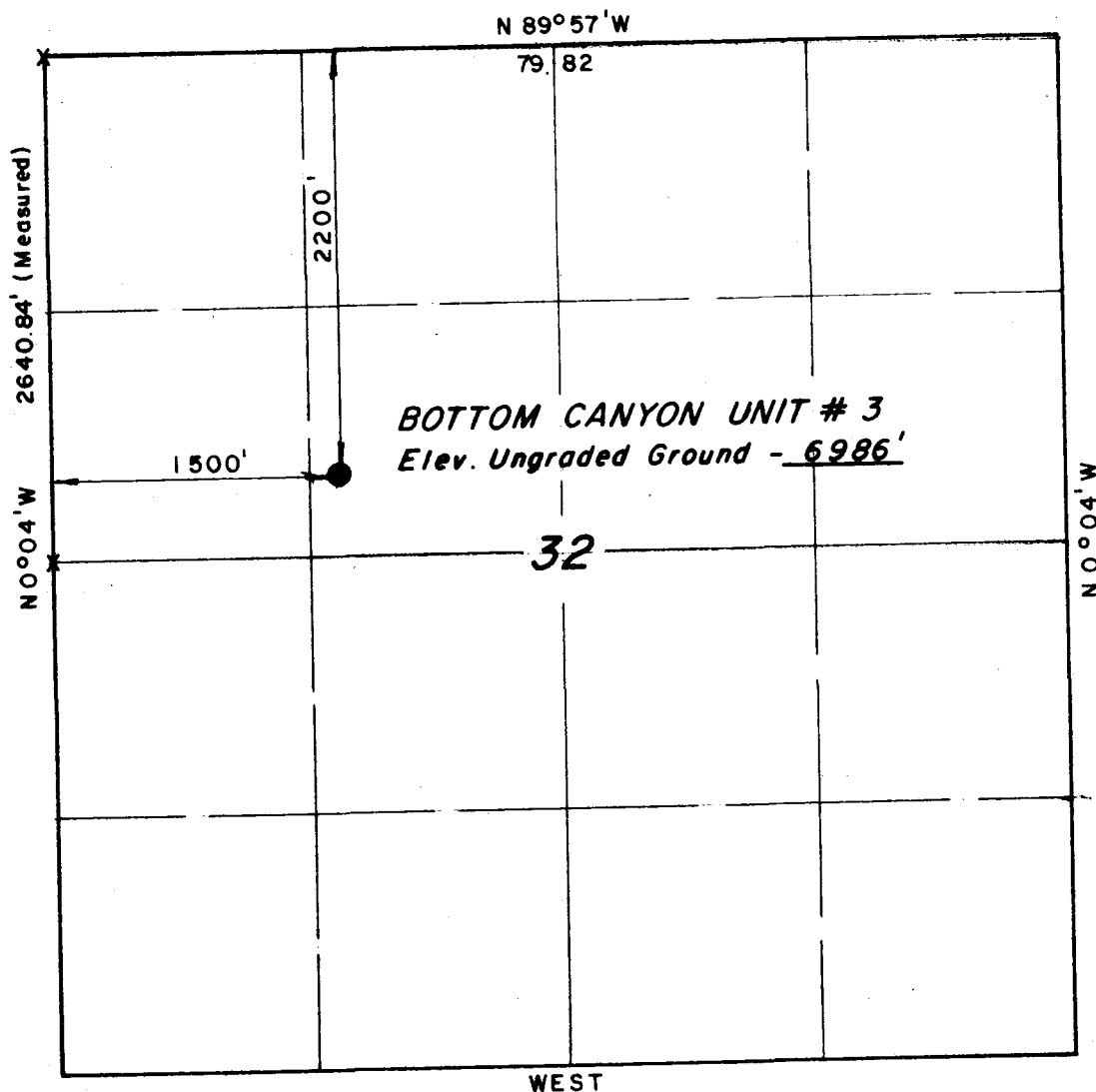
Date

Conditions of approval, if any:

**T 14 S , R 22 E , S. L. B. & M.**

PROJECT  
**EXXON COMPANY U.S.A.**

Well location, **BOTTOM CANYON UNIT # 3**, located as shown in the SE 1/4 NW 1/4 Section 32, T14S, R22E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	3/29/82
PARTY	LT SH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	EXXON CO. U.S.A.

**BLOWOUT PREVENTER SPECIFICATION**  
**EQUIPMENT DESCRIPTION**

**TYPE II-C**

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

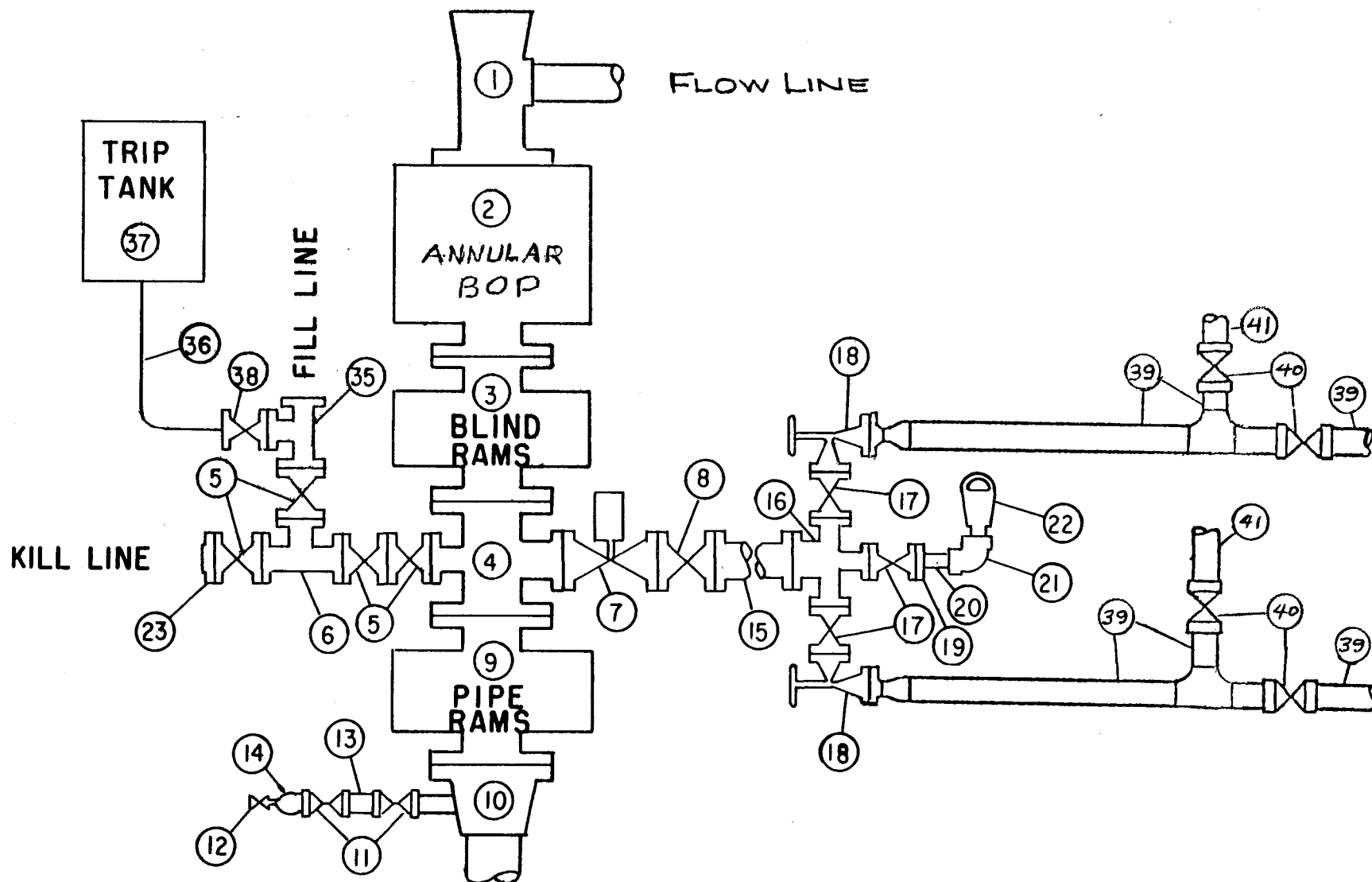
**NOTES:**

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

# MIDLAND DRILLING ORGANIZATION

## BLOWOUT PREVENTER SPECIFICATION

### TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION  
EQUIPMENT DESCRIPTION

TYPE II-B

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Rotating BOP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
24. 6-inch manual or pressure operated gate valve.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

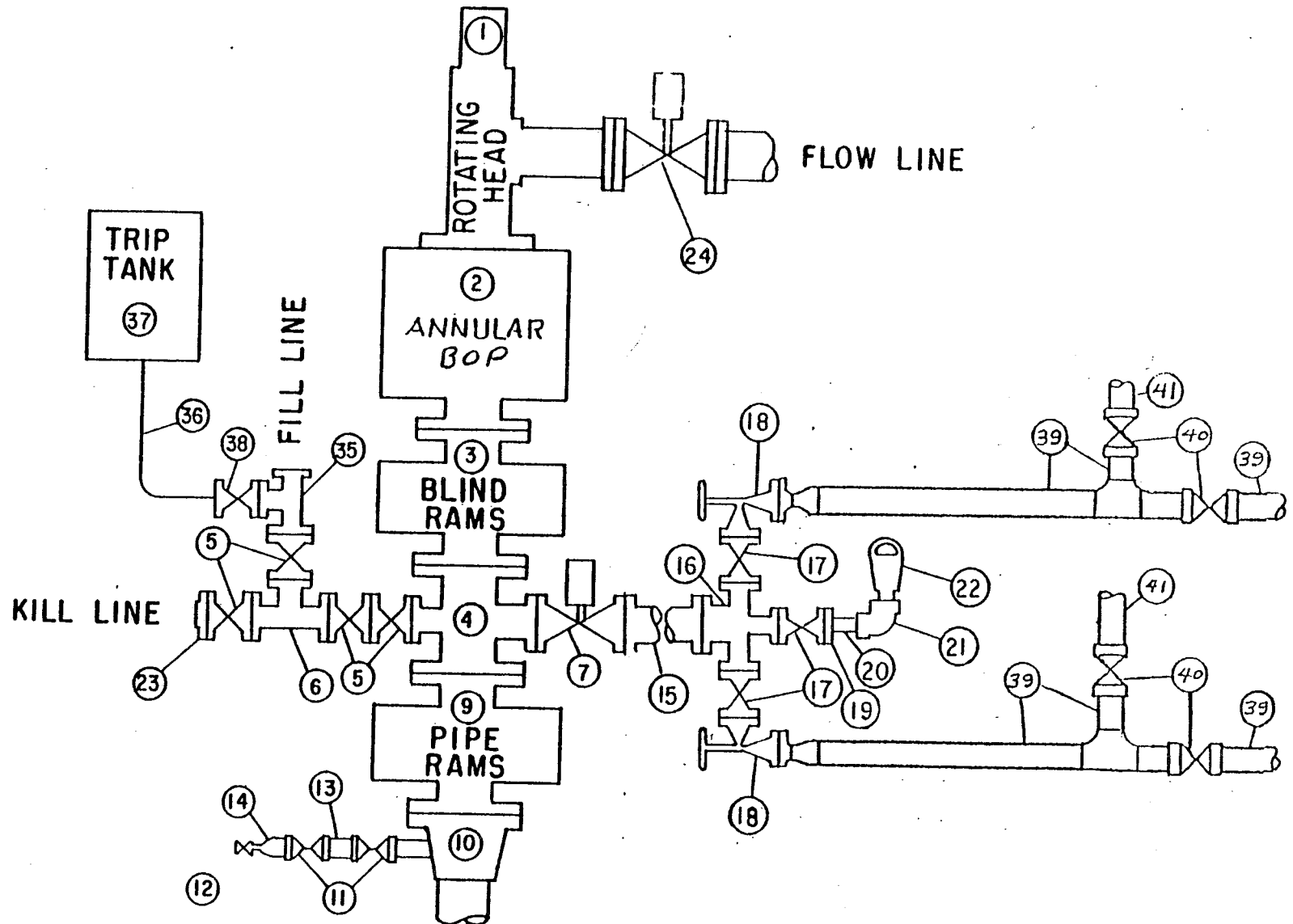
NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
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5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

# MIDLAND DRILLING ORGANIZATION

## BLOWOUT PREVENTER SPECIFICATION

### TYPE II - B



\*\* FILE NOTATIONS \*\*

DATE: 5-3-82

OPERATOR: Eldon Corp.

WELL NO: Bottom Canyon #3

Location: Sec. 32 T. 14S R. 22E County: Winteb

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31222

CHECKED BY:

Petroleum Engineer: OK

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

As per Rule C-3 (c)  
(Requested a letter of exception + top map) & on  
where gas wells.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒



**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

May 6, 1982

Bottom Canyon Unit #3  
Section 32, T14S, R22E  
Uintah County, Utah

**RECEIVED**  
MAY 13 1982

**DIVISION OF  
OIL, GAS & MINING**

Mr. Cleon B. Feight  
Utah Dept. of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Dear Mr. Feight:

Attached is Application for Permit to Drill, Form DOGC-1a, and plat for Exxon's Bottom Canyon Unit #3, which is to be located 2200' FNL and 1500' FWL of Section 32, T14S, R22E, Uintah County, Utah. Due to the terrain, it will be necessary to drill the well at an unorthodox location. It is 60' out of tolerance from the south line of the quarter-quarter section and 320' out of tolerance from the west line of the quarter-quarter section as required by Rule C-3. Also attached is a topographic map showing the well location.

The ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

We respectfully request that our application to drill this well at an unorthodox location be granted.

Very truly yours,

*Melba Knipling*  
Melba Knipling  
Unit Head  
Regulatory Compliance

CH:1j

cc: Minerals Management Service  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. Type of Well

Oil  
Well ☐Gas  
Well ☒

Other

Single  
Zone ☒Multiple  
Zone ☐

## 2. Name of Operator

Exxon Corporation

## 3. Address of Operator

P. O. Box 1600, Midland, TX 79702

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2200' FNL and 1500' FWL of Section

At proposed prod. zone

## 14. Distance in miles and direction from nearest town or post office\*

45 miles South from Ouray

## 15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

1500' lease line

## 16. No. of acres in lease

640

## 17. No. of acres assigned to this well

--

## 18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

## 19. Proposed depth

10,200'

## 20. Rotary or cable tools

Rotary

## 21. Elevations (Show whether DF, RT, GR, etc.)

6986' ungraded GR

## 22. Approx. date work will start\*

May 15, 1982

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94.0#	40'	Readi mix to surface
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BOP's: Type II-C, 2000 psi, installed on 13 3/8" casing.  
Type II-B, 3000 psi, installed on 8 5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Melba Knippling Title Unit Head Date April 28, 1982

(This space for Federal or State office use)

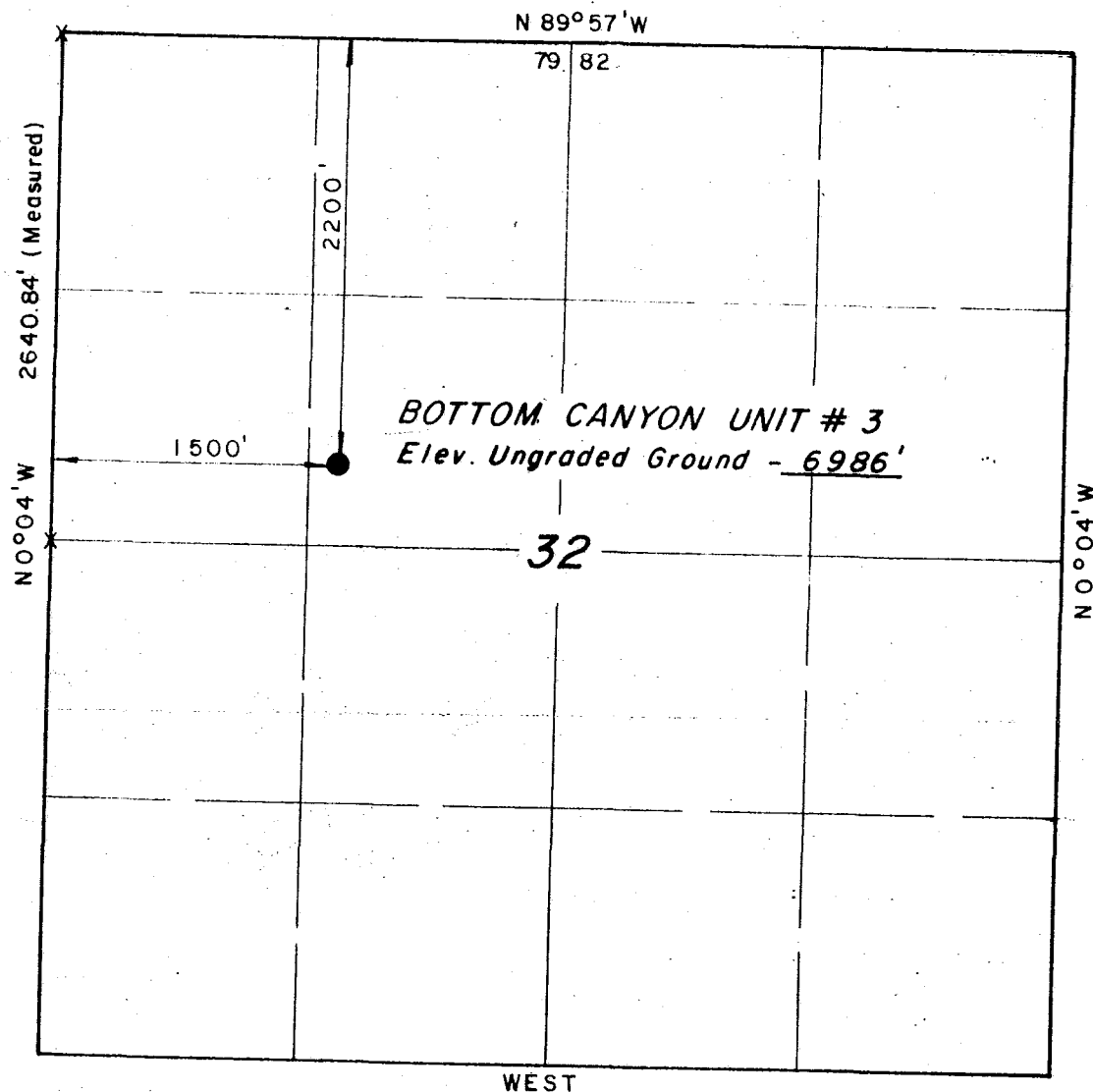
Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

T 14 S , R 22 E , S.L.B. & M.

PROJECT  
EXXON COMPANY U.S.A.

Well location, *BOTTOM CANYON UNIT # 3*, located as shown in the SE 1/4 NW 1/4 Section 32, T14S, R22E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	3/29/82
PARTY	LT SH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	EXXON CO.USA

X = Section Corners Located

39° 37' 30"

629000m.£.

630

631

32

2730

SEEP RID

4386000m.N.

4385

4384

4383

35

438

435

4063 11 SE

SKYY BLUE  
SWEET WATER

SKYY BLUE SWEET WATER is a refreshing, non-alcoholic beverage that is perfect for any occasion. It is made with natural flavors and is available in a variety of sizes. Visit [www.skyyblue.com](http://www.skyyblue.com) for more information.

COSEKA  
PINE SPRING  
#2X-16-14

COSEA A #8-20

PROPOSED ACCESS ROAD

**BOTTOM CANYON**  
**UNIT #3**

PROPOSED LOCATION

May 18, 1982

Exxon Corporation  
P.O. Box 1600  
Midland, Texas 79702

RE: Well No. Bottom Canyon #3  
Sec. 32, T14S, R22E  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Cleon B. Feight  
Office: 533-5771  
Home: 466-4455

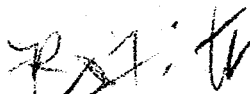
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31222.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Ronald J. Firth  
Chief Petroleum Engineer

RJF:SC  
cc: State Lands  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

Well No. Roosevelt Unit # 5  
Sec. 20, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Walker Hollow # 69  
Sec. 2, T. 7S, R. 23E.  
Uintah County, Utah

Well No. Walker Hollow # 70  
Sec. 3, T. 7S, R. 23E.  
Uintah County, Utah

Well No. Walker Hollow # 68  
Sec. 10, T. 7S, R. 23E.  
Uintah County, Utah

Well No. Walker Hollow # 71  
Sec. 10, T. 7S, R. 23E.  
Uintah County, Utah

Well No. Walker Hollow # 67  
Sec. 6, T. 7S, R. 24E.  
Uintah County, Utah

Well No. Walker Hollow # 61  
Sec. 7, T. 7S, R. 24E.  
Uintah County, Utah

Well No. Bottom Canyon # 3  
Sec. 32, T. 14S, R. 22E.  
Uintah County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771  
March 22, 1983

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702  
Att: C. Harper

Re: See attached list of wells

Dear Ms. Harper:

We appreciated your letter explaining drilling plans for the attached list of wells. By this letter, approval to drill the listed wells is rescinded without prejudice.

Should you choose to drill these wells in the future, please re-apply for permit.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout  
Administrative Assistant

NCS/cf  
cc: Minerals Management Survey



Well No. Roosevelt Unit # 5  
Sec. 20, T. 1S, R. 1E.  
Uintah County, Utah

Well has not been approved  
by BLM. Should be drilled in 83.  
No plans to drill in 83.

Well No. Walker Hollow # 69  
Sec. 2, T. 7S, R. 23E.  
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 70  
Sec. 3, T. 7S, R. 23E.  
Uintah County, Utah

Well No. Walker Hollow # 68  
Sec. 10, T. 7S, R. 23E.  
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 71  
Sec. 10, T. 7S, R. 23E.  
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 67  
Sec. 6, T. 7S, R. 24E.  
Uintah County, Utah

Will not be drilled in 83.

Well No. Walker Hollow # 61  
Sec. 7, T. 7S, R. 24E.  
Uintah County, Utah

No plans to drill in 83.

Well No. Bottom Canyon # 3  
Sec. 32, T. 14S, R. 22E.  
Uintah County, Utah

Cancelled; will not be  
drilled.

C. Harper  
3-15-83